

In the Oil Fields

Mudding Off Gassers as Conservation Measure Is Program in New Field

PONCA CITY, Feb. 11.—The conservation of gas in the Blinn-Tonkawa field, where there is now a production of approximately two hundred million cubic feet, is one of the important programs followed in the mid-continent field at the present time. A special representative of the state corporation commission, which has jurisdiction in conservation matters, is on the ground all the time, watching conditions and overseeing the mudding off of gas wells.

The mudding off process was used first in the mid-continent field, being adapted there during 1916 and enforced through federal jurisdiction. Experts went throughout the field in order to conserve the gas. Prior to that year the waste of gas in that field had been enormous. Since that time, however, this process has been used extensively throughout the field.

A total of six wells in the Blinn-Tonkawa district has been muddied off thus far and other companies are doing this work at the present time. There are 10 well defined gas sands ranging from 42 to 400 feet, and in the long run it is going to mean a big thing for them. Even at the present time four blocks of the zinc smelter at Blackwell will start with the completion in the near future of the gas pipeline from that city to the gas wells of the Blackwell oil & gas Co. on the Rusk farm, south of Tonkawa. The recommendation of the state corporation commission is that four hundred men, smelter employees now living in that city.

Has Extensive Oase Holdings.

It is understood here that the Marland Oil company and its various subsidiaries will again be in the adding of gas to the Oklahoma Indian lands, which is to be held at Pawhuska on March 2. The Marland Oil and associated companies now have \$6,000,000 invested in the Oklahoma Indian lands, and \$2,000,000 in development there.

Between eight and ten wells are to be started almost immediately in the Ponca City district by the Marland and other companies," said Mr. Alcorn yesterday. The Alcorn Oil company is a Marland subsidiary, in which John S. Alcorn is president, who has charge of the drilling campaigns.

Higher Price for Crude.

Oilmen generally in the east are predicting a considerably higher price for crude oil by April or May, according to Mr. Alcorn. Outside of Texas and Mexico there is really a decreased production with not many wells drilled, and to hold up production it will be necessary to start drilling campaigns. It is anticipated that a stripping proposition by that time and that crude oil will then naturally go higher in price. A considerably higher price for oil stocks in general is also anticipated. It is stated that but few wells are being drilled except inside locations that are necessary.

Oil men point also to the fact that the total crude production in the United States in 1921 was 469 million barrels, which was an increase of 26 million over 1920, but the consumption in 1921 was an increase of 58 million barrels over 1920. The amount of gasoline alone used in November, 1921, was 2 per cent greater than in November, 1920.

To Visit Oklahoma Later.

Although announced to visit in Ponca City the past week, officials of the Anglo-Persian Oil company of London, England, are not to come until later, at which time they will be the guests here of E. W. Marland. In the party will be Sir John Cadogan, head of the technological staff of the company and the leading fuel technologist of the United Kingdom; Doctor Dunston, chief chemist, and Doctor Ramsey, the chief engineer. It is generally understood by oil men that the Anglo-Persian company is interested in the Anglo-Persian company, which has extensive holdings and production in Persia. They are coming to Oklahoma to study conditions in order to learn the ways and processes of treating and refining oil.

Many of the Oklahoma oil men heard Sir John Cadogan in Chicago at the banquet of the American Petroleum Institute, the past year. They speak of him as having a winning personality and being a charming speaker as well as a wonderful diplomat. In that speech he defended the "closed door" policy of Great Britain in the oil business.

Killdare to Get Oil Tests.

The citizens of Killdare and community, eight miles northeast of Ponca City, are watching with interest the activity of several companies in blocking acreage for oil wells during the coming spring and summer. Both H. L. Spencer of Blackwell and E. L. Reed of Oklahoma City have extensive tracts blocked for wildcat tests. Spencer's tracts are held in escrow in the Killdare bank and under his contract with the state corporation commission in order to secure them. No bonuses have been asked by the farmers of that community in leasing their lands.

Two tests have been made in the Killdare locality in the past, but both were shallow. One, which went down to 1,800 feet, was on the Will Agnew farm one mile east of Killdare, and the other was on the Love farm, three miles east of Killdare. The Love test was a 4,000-foot test but was considered sufficient and is now in Kay county.

New Shambaugh Well Best in History of Field

Atlantic Petroleum company's well in the Shambaugh pool is swabbing 500 barrels of oil a day from the Bartlesville sand and is the biggest well ever drilled in this pool or any of the producing pools in the vicinity according to reliable reports from the pool yesterday. The well is in the northeast

Steel Magnate's Daughter Joins Motion Pictures



Miss Kathleen Myers.

The poor little show girl is not the only stage star who has been hit by the economic depression. Miss Kathleen Myers, daughter of S. C. Myers, manager of the Chronicle-Works of Newark, has just been given a job as a motion picture player. Her home, Clifford Myers, says she possesses marked ability and may become as distinguished an actress as her father has as a steel magnate.

At the age of 22-23-24, at 1,555 feet they hit the Bartlesville sand which is encountered in some of these wells and missed in others. It was shot with 200 quarts. The well is not an edge well, but is considered there being production virtually on all sides. The well has been swabbing at this rate for several days and is keeping it up.

At the same time, the J. F. Darby interests have a well larger than usual, in the southeast of 22, off setting. This well came in at 200 barrels a day.

The Manhattan Oil company is bringing in a well, which looks like a nice well in the center of the east line production of 14-23-12 in the southwestern corner of Coffey county. They found 42 feet of sand at 1,755 feet. The well has been shot and is making oil at the rate of 100 barrels a day.

South of this the Henry Oil company has a well, estimated 40-barrel well in its No. 1 Stevenson in the northeast of the north half of the northwest of 5-24-14, in 11 feet of sand found at 1,725 feet. This is over the line in Woodward county.

Burtain-McClain and Others Test Causing Activity

The producer brought in a few days ago by Paul Burtain, H. L. McClain, "Granny" Lewis, Joe Bartlesville, and Max Moore, and located in the southeast corner of the west half of the northwest of 31-12-13, No. 1 for the Yargue farm, is increasing its flow slightly but steadily, and is now making 375 barrels per day at actual surface.

Dutcher sand was topped at 2,527 feet, and they are but three feet in. The well began producing through 200 feet of casing, which have now been cleaned out to about 20 feet off bottom. The test will not be drilled deeper for some time. These well known Tulsas are putting up a rig for an offset to the west.

The Gypsy Oil company has rigs going up for offset to the south and to the southeast, No. 1 located in the northeast corner of the northwest of 29-23-13, is a 20-barrel well after the shot.

The Super Six Oil company has a 15-barrel well after the shot in No. 1 Darne farm in the northwest corner of the northeast of the southwest of 12-24-12. Lawson and associates have a 96-barrel producer in the 1,902-foot barrel producer in the northeast corner of the northeast of 12-27-10.

main thing, and insure the new magazine a successful career among the journals devoted to oil and the products thereof.

There never has been a question that Gas-O-Lene would command a following, because Loyd P. Jones, publisher, and Walter G. Willard, advertising manager, are both close to the live wires in the game, and have been just enough to recognize the need for just this sort of a publication.

Shelters and associates No. 6 well in the southeast of the southwest of 2-24-12, in 100 feet of sand found at 1,425 feet.

The Tidal-Oase Oil company's No. 1 oil well, in the northeast of the southeast of 26-24-9, is a 35-barrel producer in sand found from 1,841 to 1,700 feet.

Barnardall Oil corporation and others test in the southeast of the northwest of 3-24-11, is a 100-barrel producer in sand found from 1,841 to 1,700 feet.

The Finance Oil company's No. 1 well in the southeast of the southwest of the northwest of 24-23-9 is estimated at 1,500 barrels after the 150-quart shot.

The Gypsy Phillips well No. 9 in the center of the east line of the west half of the east half of the northeast of 28-25-12, is a 100-barrel producer.

The Lakeland Oil & Gas Co. has a 150-barrel well in No. 8 located in the northwest of the northeast of 1-26-5, Burbank pool.

The National Exploration corporation's No. 10 in the northwest of the northeast of the southeast of 4-26-6, is estimated at 300 barrels.

In the northwest corner of the southeast of 6-26-6, is a 600-barrel producer after a 20-quart shot.

The Gypsy Oil company's No. 4 well in the southeast of the southwest of 5-26-6, is good for 200 barrels.

No. 5 located in the southwest of the northwest of 5-26-6, is a 240-barrel producer while the Gypsy's No. 6, in the southwest of the northwest of the northwest of 5 is good for 300 barrels.

The Gypsy Oil company's No. 4 well in the southeast of the southwest of 5-26-6, is good for 200 barrels.

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LEGAL

NOTICE TO CONTRACTORS

Notice is hereby given that on the 10th day of February, 1922, between the State of Oklahoma and the Tulsa County Commissioners, Tulsa County, Oklahoma, will be opened for bids for the construction of drainage ditches on the following described lands: The lands of certain roads in Broken Township, Tulsa County, Oklahoma, known as the Tulsa County Drainage District No. 1. The plans and specifications covering the same may be seen in the office of the County Engineer, Courthouse, Tulsa, Oklahoma.

Bidders will be required to accompany their proposals with a certified check or bid bond in an amount approximately equal to ten (10%) per centum of the amount of the bid.

The right is expressly reserved by the Board to reject any or all bids and to award the contract to the lowest bidder.

Successful bidder if awarded contract will be required to file a bond, both contract and statutory, in an amount equal to the bid, on or before the 15th day of the month of February, 1922.

By DAN W. PATTON, County Engineer.

Board of County Commissioners, Tulsa County, Oklahoma.

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PETROLEUM LODGE NO. 41, A. F. & A. M.

Thursday, Feb. 9, 8:00 o'clock. T. J. Moore, Secy.

JOHN P. AYRES, W. M.

ARTHUR BAKER, Secy.

LODGES AND SOCIETIES

TULSA LODGE NO. 11, A. F. & A. M.

Thursday, Feb. 9, 8:00 o'clock. T. J. Moore, Secy.

PETER DECHMAN, W. M.

JOS. DROUOT, Secy.

DELTA LODGE NO. 42, K. P.

Thursday, Feb. 9, 8:00 o'clock. T. J. Moore, Secy.

JOHN P. AYRES, W. M.

ARTHUR BAKER, Secy.

PETROLEUM LODGE NO. 41, A. F. & A. M.

Thursday, Feb. 9, 8:00 o'clock. T. J. Moore, Secy.

JOHN P. AYRES, W. M.